Distream Pipeline Solutions Data Shee		G Quote E-Mail: info@o-p-s.be Web: www.o-p-s.be		Onstream Pipeline Solutions	LINE-P Data	LINE-PLUGGIN Data Sheet I	
	Applicant RFQ	End C	ustomer – Job location	LINE-PLUGGING Applicat	ions		
Company		Quote reference					
Address		Company		SHORTSTOPP 275	Sizes	1"- 12"/DN25	
Contact person		Address			Pressures	Max. 20 bar	
Tel				_	Temperatures	-20° to +82°C	
e-Mail		Execution period					
	Info Line-I	Plugging					
What is purpose for intervention work	the Line-Plugging, describe pipeline						
Is 100% Seal necessary or is workable seal OK				Folding Plugger 1220	Sizes Pressures	14"-20"/DN3 Max. 10 bar	
Is a 2nd Barrier for 100% seal necessary, select option				C	Temperatures	-20° to +82°C	
Is full Double Block a	and Bleed a safety requirement				Se la construcción de la constru		
Can flow be stopped	during insertion of Plugging head			DroStopp	Sizer	6" 10"/DN15	
If flow cannot be stopped what will be the Max. flow during insertion time of plugging head					Pressures Temperatures	Max. 20 bar	
Plugging from one si	ide (Single) or both sides (Double)						
Is bypass line necess and length	ary and if so what is the minimum size						
Estimated time for p are in place (Limit cr	pipeline intervention when Plugging Heads itical work to strict minimum)			Standard STOPPLE	Sizes Pressures	4" - 60" Up to 102 bai	
Info Header pipeline			Location		Temperatures	-20° to +82°C	
Imperial or Metric sy	ystem	Height above groun	d				
Type of pipeline		Depth underground		_			
Nominal Size		In- or Outside buildi	ing	-			
Nominal WT		Available pipe lengt	h for				
Actual Size measure	d (A)	intervention		STOPPLE TRAIN	Sizes	6" - 36"	
Actual WT measured	d (D)	Available space for			Pressures	Up to 102 bai	
Design pressure		intervention equipn	nent		Temperatures	UP to 200°C	
Design temperature		In	fo Scope of Quote	2-			
Material		Welding Fittings					
Orientation		NDT / Hydrotesting					
Info Content		Cold Cut after					
Medium				_			
Operational pressure	e			Inflatable	Sizes	22" - ,,,,	
Operational temperational temperation of the second	ature			Pipe Plug	Pressures	Up to 10 bar	
Max. flow during HT					Temperatures	-20° to +82°C	
H2S / HF / concentra	ation						
	Rema	arks		11			

IG Quote Info's





In many cases a small leak is no issue, altough when working on flammable, toxic products, ... you want to avoid this. Also when welding activities are required after the plugging head you don't want any product in your weld. In these case the ProStopp or Stopple Train are best options but more expensive solutions. Alternative you can chose the option for a second barrier.

2nd Barrier options

If workable seal is OK, no 100% sealing required No For ProStopp and Stopple train no 2nd Barriers necessary

For situtations were you need to weld pipe to pipe after plugging Gasbag head, usually for water, natural gas, nitrogen, ...

For welding flanges after Plugging head Expandable plug



Expandable plug with hydrotest option

For welding flanges after Plugging head can resist against full pressure and Hydrotest option is available

Stopple as

For very High pressures, temperatures, a second Plugging Head can second barrier be used as second barrier, example steam lines





LINE-PLUGGING Quote Onstream Pipeline Solutions **Data Sheet Info's** Some typical application examples _____C___D___ Stopple fitting eventual





Single Position Stopple with mechanical plug / Hydrotest combination



Double position Stopple Train, no second barrier needed



Single Stopple operation with Second Stopple as safety = TANDEM Position